Staff Report

for the Water and Hydroelectric Operations Committee Meeting of June 17, 2020

- **TO:** Water and Hydroelectric Operations Committee
- **FROM:** Keane Sommers, P.E., Hydroelectric Manager KSS

DATE: June 2, 2020

SUBJECT: Combie South Powerhouse Operations



RECOMMENDATION:

Hear an informational presentation on the changed operations at the Combie South Powerhouse.

BACKGROUND:

On May 1, 2020 power sales were converted from a standard Small Renewable Generator Power Purchase Agreement with Pacific Gas & Electric to a market based agreement with the Northern California Power Agency. That change has brought about a need for a shift in operations which will be discussed during the meeting.

This item is in alignment with Goal No. 1 of the District's Strategic Plan as the changed operations optimize revenue from the powerhouse.

BUDGETARY IMPACT:

No budgetary impact.

Attachments: (1)

• Presentation for June 17, 2020 WHO Committee Meeting

Combie South Powerhouse Update

Water and Hydroelectric Operations Committee June 17, 2020



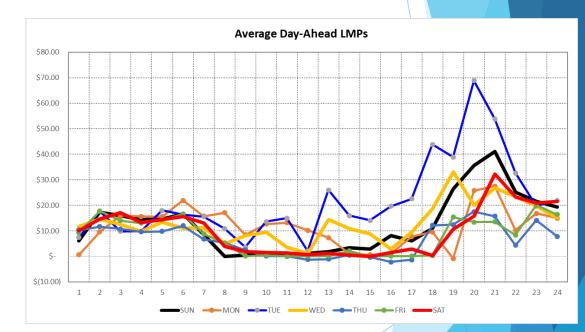
Combie South Powerhouse Recent Changes

- On May 1, 2020 power sales were converted from a standard Small Renewable Generator Power Purchase Agreement with Pacific Gas & Electric to a market based agreement with the Northern California Power Agency
- New agreement is based on Locational Marginal Price (LMP) for energy sales
 - Day Ahead (DA)
 - Fifteen Minute (FMM)
 - Real Time (RT)
- Resource Adequacy
- Renewable Credits



Energy Market

- Demand reductions (COVID-19)
 - 5-8% load reductions during weekdays
 - 1-4% reductions during weekends
- Significant renewable curtailments
 - 10,632 MWh of self scheduled cuts 1/1/2020 - 4/2/2020
- Load forecasting errors due to lack of historic data
- Significant price swings in FMM and RT pricing
 - May 29, 2020 RT prices ranged from -527.44 to 214.82 \$/MWh



Changing Operations

Challenges

 Lower water than past years in Lake Combie Solutions

- Identified a firm minimum elevation
- Data collection and modeling to ensure minimum is met

- Fluctuating flows below Lake Combie
- Data collection on impacts of unit cycling
- Staggered unit start times
- Minimum number of units online

Questions?